



CIVITAS

State Sneffels (Lowry Ranch CAP)

Virtual Neighborhood Meeting

December 20, 2023

6 PM – 6:30 PM

Table of Contents

- 01** Who We are
- 02** Project Information
- 03** Planned Mitigation Measures
- 04** Current Permit Status
- 05** Contact Information
- 06** Questions

Who we are

- *Civitas Resources, Inc. was formed in November 2021 with the merger of four Colorado operating companies*
- *Crestone Peak Resources Operating, LLC is a wholly-owned subsidiary of Civitas Resources, Inc*
- *Civitas is committed to the communities where we live and operate. We proudly demonstrate this commitment through leadership in Environmental, Social, and Governance(ESG) practices and is the first Carbon neutral oil and gas producer in Colorado*
- *Civitas is utilizing best in class best management practices to protect public health, safety, welfare, and environment, including wildlife resources*



Project Information



Location Plans and Information

Plans

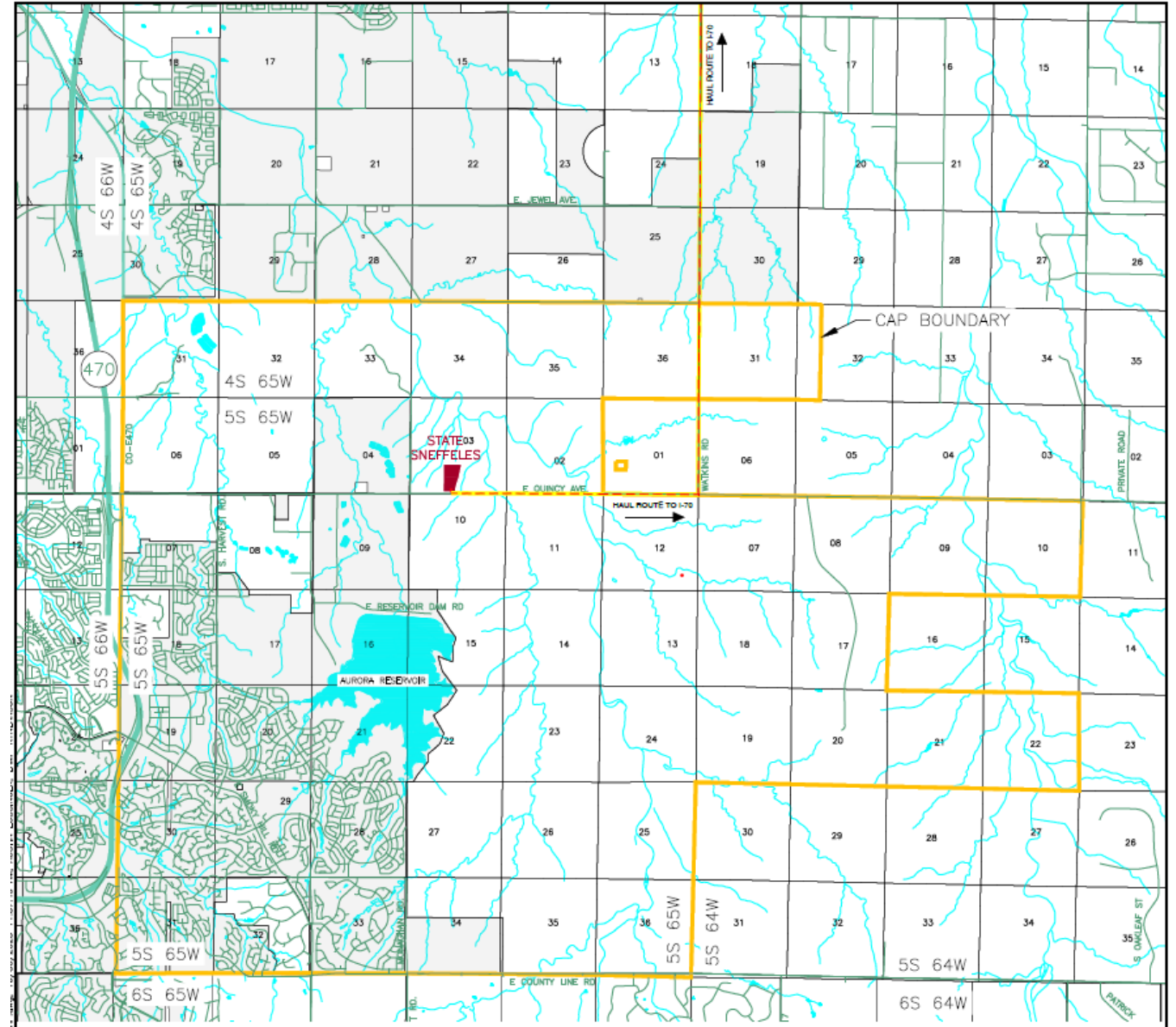
- We plan to drill up to 10 wells consecutively from one newly-constructed pad
- Up to Ten (10) wells will be drilled from east to west, through sections 4, 5, and E2E2 6 to a total horizontal length of 2.25-miles

Information

- **Location:** SESW Section 3 T5S-R65W 6th PM
- **Ownership:** State Surface
- **Current & Future Land Use:** Rangeland
- **Initial Disturbance Area:** 20.17 acres
- **Initial Working Pad Surface:** 8.12 acres
- **Interim Reclaimed Disturbance Area:** 13.15 acres
- **Interim Reclaimed Pad Surface Area:** 12.50 acres
- **Planned # of wells:** Up to 10
- **Nearest cross streets:** East Quincy Ave. & Watkins Rd.

Location and Haul Route Map

- **Proposed Haul Route Directions:**
 - From the State Sneffels site, drive South on access road 261 feet to E. Quincy Ave. then East approximately 2.75 miles to Watkins Road. Proceed North for 7 miles. Enter i70 westbound toward Denver (~21 miles)
 - Yellow line depicts Haul Route.



Setbacks

Measured from Working Pad Surface to the feature:

- **Nearest Residential Building Unit (RBU):** > 5,280' NE
- **Nearest Open Space:** > 5,280' W
- **Nearest School Facility or Childcare Center:** > 5,280' NW
- **Nearest surface water:** > 5,280' SW

- **Aurora Reservoir:** > 5280' SW

Estimated Timeline (subject to change)

- Initial Construction: Q3 2026 (~60 Days)
- Drilling: Q4 2026 (~100 days)
- Completions: Q4 2026 (~60 days)
- Anticipated First Production: Q1 2027
- Anticipated Interim Reclamation: Q1 2027



Planned Mitigation Measures and Best Management Practices (BMPs)



Mitigation and BMPs

Water

- Operator will sample existing water wells near the pad site, per Colorado Energy and Carbon Management Commission (ECMC) and pending Arapahoe County requirements
- Secondary containment measures will be installed and maintained

Air

- Tier IV engines (or equivalent) will be employed during Completions to reduce emissions
- All state, local and federal requirements will be followed. Emission sources are minimized through engineering practices, such as the utilization of instrument air pneumatics, tank and loadout controls, and electrification where possible
- Oil pipeline will be in place at the start of the Production phase to reduce truck traffic

Wildlife and nearby High Priority Habitat (HPH)

- Operator will coordinate with Colorado Parks & Wildlife (CPW) regarding operations within HPH and will implement CPW recommendations to reduce HPH impacts

Safety

- The Emergency Response Plan will be submitted to and approved by Bennett Fire Department and the Arapahoe County Office of Emergency Management prior to the start of operations

Mitigation and BMPs (continued)

Noise

- A noise study will be conducted prior to the start of operations per Arapahoe County regulations
- The Operator shall provide a 24-hour contact number for noise complaints on the facility sign required in section 5-3.6.F.3.h of Arapahoe County Oil and Gas Regulations, as well as the ECMC's complaint hotline number

Light

- Lighting shall be pointed inward and downward
- No permanent lighting shall be installed on the location

Dust

- Dust control measures will be used on all access roads as outlined in the Arapahoe County Oil and Gas Regulations
- Speed limit signs will be posted on access roads

Lightning Mitigation

- All permanent equipment onsite will be connected to an underground steel grounding grid

Visual

- Location and access road shall be free of identified noxious weeds throughout operations

Mitigation and BMPs (continued)

Odor

- All drilling fluids are routed through a closed loop system
- Will employ IOGP Group III – oil-based mud and odorless (no BTEX)
- No open earthen pits will be used to store fluids or drill cuttings

Traffic

- Operator must use approved traffic haul route
- Traffic impact fees will be paid to Arapahoe County
- Operator is responsible for cleanliness and safety of all roadways adjacent to this site
- Freshwater will be provided to the site via layflat for drilling and completions

Secondary Containment

- A containment system capable of containing one and one-half times (150%) the capacity of the largest vessel, plus sufficient freeboard to prevent overflow will be constructed around all permanent tanks at the Well Site. The containment system will be constructed of a steel-rim berm and lined with a synthetic or engineered liner, mechanically connected to the steel-rim which will surround all primary containment vessels

Current Permit Status



Permit Status

Arapahoe County

Administrative Energy Use by Special Review (AEUSR)

- Not yet filed

ECMC

CAP

- In Process

OGDP/Form 2A (Location Assessment)

- Not yet filed

Form 2s (Well Permits)

- Not yet filed



Contact Information



Company Contacts

Dan Harrington

Asset Development Lead

Email: lowryranchcap@civiresources.com



Questions?



Thank You

